

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE	)	
COMMISSION OF THE APPLICATION OF THE	)	
FUEL ADJUSTMENT CLAUSE OF CLARK RURAL	)	CASE NO. 92-498
ELECTRIC COOPERATIVE CORPORATION FROM	)	
NOVEMBER 1, 1990 TO OCTOBER 31, 1992	)	

O R D E R

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on December 3, 1992 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Clark Rural Electric Cooperative Corporation ("Clark") for the two years ended October 31, 1992.

As a part of this review, the Commission ordered Clark to submit certain information and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Clark has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Clark has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056.

2. East Kentucky Power Cooperative, Inc. ("EKPC"), the wholesale supplier of Clark, has been authorized to transfer (roll-

in) a .31 mills per Kwh decrease in its base fuel cost to its base rates.<sup>1</sup>

3. Clark should be authorized to transfer (roll-in) a 0.34 mills per Kwh decrease in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.31 mills per Kwh decrease in EKPC's base rates and this can best be accomplished by a negative energy adder to each Kwh sold.

4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

1. The charges and credits applied by Clark through the FAC for the period from November 1, 1990 to October 31, 1992 be and they hereby are approved.

2. Clark be and it hereby is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by EKPC from its FAC to its base rates.

3. The rates in Appendix A are approved for service rendered by Clark on and after May 1, 1993.

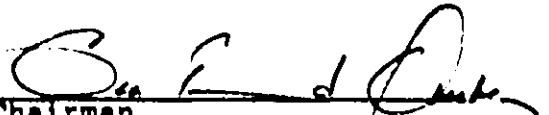
4. Within 30 days of the date of this Order, Clark shall file with the Commission revised tariff sheets setting out the rates approved herein.

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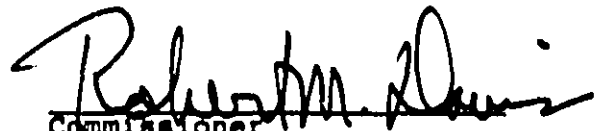
<sup>1</sup> Case No. 92-491, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. From November 1, 1990 to October 31, 1992.

Done at Frankfort, Kentucky, this 5th day of April, 1993.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

  
Executive Director

## APPENDIX A

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 92-498 DATED April 5, 1993

The following rates and charges are prescribed for the customers in the area served by Clark Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

#### SCHEDULE R RESIDENTIAL

##### Rates:

First 25 KWH (Minimum Bill)	\$4.88	Per Month
Next 575 KWH	.07015	Per KWH
Over 600 KWH	.05604	Per KWH

##### Minimum Charge:

The minimum monthly charge shall be \$4.88.

#### SCHEDULE R T-O-D RESIDENTIAL T-O-D

##### Monthly Rates:

###### On-Peak Rate:

Under 600 KWH Per Month	\$ .07015	Per KWH
Over 600 KWH Per Month	.05604	Per KWH

###### Off-Peak Rate:

Under 600 KWH Per Month	.03989	Per KWH
Over 600 KWH Per Month	.03142	Per KWH

**SCHEDULE A & B  
GENERAL POWER SERVICE**

**Rates:**

<b><u>Energy Charge</u></b>		<b>A Less Than 10 KW Demand</b>	<b>B More Than 10 KW Demand</b>
First	80 KWH (Min. Bill)	\$10.71	\$10.30
Next	20 KWH Per KWH	.13147	.12622
Next	900 KWH Per KWH	.07615	.07281
Next	1,000 KWH Per KWH	.06881	.06571
Over	2,000 KWH Per KWH	.06168	.05881

**Minimum Monthly Charge**

The minimum monthly charge shall be \$10.71 for single-phase service and \$32.19 for three-phase service.

**Minimum Annual Charge for Seasonal Service**

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$128.52 per year for single-phase service and \$386.28 per year for three-phase service.

**SCHEDULE E  
PUBLIC FACILITIES**

**Rates:**

First	25 KWH (Minimum Bill)	\$4.95	Per Month
Next	975 KWH Per KWH	.08025	Per KWH
Over	1,000 KWH Per KWH	.06207	Per KWH

**Minimum Charge:**

The minimum monthly charge shall be \$4.95.

**SCHEDULE T  
STREET LIGHTING SERVICE**

**Base Rate Per Lamp Per Year:**

200 Watt	\$ 60.07
300 Watt	77.07
400 Watt	115.95

SCHEDULE L  
GENERAL POWER SERVICE

Rates:

Energy Charge

First 50 KWH of Billing Demand	.05841 Per KWH
Next 100 KWH of Billing Demand	.04620 Per KWH
All Remaining KWH of Billing Demand	.03995 Per KWH

SCHEDULE M

Rates:

Energy Charge

First 100,000 KWH Per Month	.04726 Per KWH
Next 900,000 KWH Per Month	.03272 Per KWH
Over 1,000,000 KWH Per Month	.02807 Per KWH

SCHEDULE P

Rates:

Energy Charge

First 3,500 KWH	.05371 Per KWH
Next 6,500 KWH	.04402 Per KWH
Next 140,000 KWH	.03913 Per KWH
Next 200,000 KWH	.03615 Per KWH
Next 400,000 KWH	.03519 Per KWH
Next 550,000 KWH	.03395 Per KWH
All Remaining Energy	.03222 Per KWH

SCHEDULE S  
OUTDOOR LIGHTING - SECURITY LIGHTS

Rate Per Light Per Month:

Mercury Vapor Lamp 175 Watt	\$5.46 Per Month
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SCHEDULE G

Rates:

Energy Charge

First 100,000 KWH Per Month	\$.04726 Per KWH
Next 900,000 KWH Per Month	.03272 Per KWH
Over 1,000,000 KWH Per Month	.02807 Per KWH

SCHEDULE H

Rates:

Energy Charge

\$.03920

SCHEDULE J  
INDUSTRIAL HLF

Rates:

Energy Charge

\$.03170

SCHEDULE D  
OFF-PEAK RETAIL MARKETING

Monthly Rates:

All KWH

\$.033624/KWH